

**NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.**

**( N O C E C O )**

Kabankalan City, Negros Occidental

**SCHEDULE OF UNBUNDLED RATES**

For the Month of August 2022

DATE : August 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE	STREETLIGHTS (Low Voltage)		VAT RATE
			COMMERCIAL (Low Voltage)								(High Voltage)	INDUSTRIAL High Voltage	
Generation Charges:													
Generation System Charge	PhP/kwhr	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	10.1762	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	0.1009	
ICERA Adjustment Charge	PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	
Transmission Charges:													
Demand Charge	PhP/kw			274.9887	274.9887	274.9887			274.9887				Please refer to VAT ON TRANSMISSION below
Transmission System Charge	PhP/kwhr	1.1447	0.6550	0.0000	0.0000	0.0000	1.1447	0.6550	0.0000	1.1447	0.6550	0.6550	
System Loss Charge	PhP/kwhr	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	1.4154	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust/Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561		0.1561	0.1561	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-A)	PhP/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		0.0983	0.0983	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840	0.0840		0.0840	0.0840	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 15.1304	P 13.7893	P 12.3748	P 12.3748	P 12.3748	P 15.0504	P 13.7893	P 12.3748	P 14.0262	P 13.7893	P 13.7893	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 494.6687	P 494.6687	P 494.6687	P -	P -	P 494.6687	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION			0.9944	1.7379	0.9986	0.9986	0.9986	0.9944	1.7379	0.9986	0.9944	1.7379	1.7379

Note : GENERATION SYSTEM SHARE VATABLE is

0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.2946 P/kWhr  
METERING SYSTEM CHARGE : 0.3526 P/kWhr

Prepared by:

Checked by :

Noted by :

Approved by :

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RAY V. SUSTAMANTE  
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NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.  
( N O C E C O )  
Kabankalan City, Negros Occidental

August 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS  
For the Month of August 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	Php/kwhr	10.1762	6.1057	6.6145	7.6322	8.6498	9.1586	9.6674	0.1200	
Franchise & Benefits to Host Communities	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	Php/kwhr	0.1009	0.0605	0.0656	0.0757	0.0858	0.0908	0.0959		
ICERA Adjustment Charge	Php/kwhr	0.0073	0.0044	0.0047	0.0055	0.0062	0.0066	0.0069		
Transmission Charges:										
Demand Charge	Php/kw								Fixed rate for VAT ON TRANSMISSION	
Transmission System Charge	Php/kwhr	1.1447	0.6868	0.7441	0.8585	0.9730	1.0302	1.0875		
System Loss Charge	Php/kwhr	1.4154	0.8492	0.9200	1.0618	1.2031	1.2739	1.3446	0.0000	
Distribution Charges :										
Demand Charge	Php/kw								0.0000	
Distribution System Charge	Php/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493		
Supply Charges:										
Retail Customer Charge	Php/Cust./Mo.								0.0000	
Supply System Charge	Php/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701		
Metering Charges :										
Retail Customer Charge	Php/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	Php/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110		
Inter-Class Cross Subsidy Charge	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Missionary Electrification	Php/kwhr	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.1561	0.0000	
Environmental Charge	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	Php/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-AII)	Php/kwhr	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983		
Lifeline Rate (Discount)/Subsidy	Php/kwhr	0.0840								
Senior Citizen Subsidy Rate	Php/kwhr	0.0034							0.0000	
Members Contribution on CAPEX	Php/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Power Cost Adjustment	Php/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	Php/kwhr	P 15.1304	P 9.2608	P 9.9836	P 11.4292	P 12.8747	P 13.5975	P 14.3202		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VARIABLE is 0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028-RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
June-22	25,889,676	39,234	25,728,910	302,849	28,434,048	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	870,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,814,271	42,285	25,656,536	335,146	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.80%
January-22	10,815,835	47,735	10,863,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	886,144	20,296,059	3.27%	22.62%
November-21	24,607,183	50,836	24,657,999	442,398	26,288,453	1.54%	12.83%
October-21	22,986,219	48,073	23,016,292	219,838	26,116,388	0.83%	11.87%
September-21	23,768,555	50,475	23,819,030	233,927	26,890,181	0.87%	10.78%
August-21	25,349,404	58,408	25,405,812	333,705	29,216,768	1.13%	13.04%
July-21	24,785,830	53,186	24,838,796	262,155	27,827,568	0.93%	10.74%

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Note: Energy Sales Column is net of Coop Consumption