NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (N O C E C O) Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES For the Month of August 2022

DATE:

August 11, 2022

DESCRIPTION URIT CHARGE RESIDENTIAL COMMERCIAL PILOP COMMERCIAL Comme	UNBUNDLED CHARGES	TYPE OF CONSUMER												
Com Voltage		1007.004555	RESIDENTIAL	The Control of the State Control of the Control of		(High	INDUSTRIAL		BUILDING	PUBLIC	BALE for RESALE	STREETLIGHTS (Low Voltage)		
Cemeration System Charge	DESCRIPTION	UNIT CHARGE								Committee of the commit	(Low Voltage)	METERED	UNMETERED	VAT RATE
Franchise & Benefits to Host Communities Phi-Nathr 0,1000 0,0000		3m/6/W/029	L consent)	3859035	Gusani	498-1238VI	7-10-11900	0.95 76.55	200 (300)	Example 6	-50115-0WS	=3000000	(Sidwaga)	· Section
Defined Accounting Adjustment (DAA)														0.120
CERA Adjustment Charge	TO A CONTROL OF THE PROPERTY O	100,700,000,000	1457 (1770)		100,100,710,710	1.5550.5550.55			Charles and Control					
Transmission Charges PhP/kwhr 1,1447 0,8550 0,0000 0,0000 0,0000 0,0000 1,1447 0,6550 0,6									11,000,120000		1,170,000,000			
Demand Charge PhP/kwh 1,447 0,655 0,000 0,000 0,000 0,000 0,000 1,1447 0,655 0,000 1,1447 0,655 0,000 0,000 1,1447 0,655 0,000 0,000 1,1447 0,655 0,000 0,000 1,1447 0,655 0,000 0,000 1,1447 0,655 0,000 0,000 1,1447 0,655 0,000 0,0		PhP/kwhr	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	0.0073	-
Transmission System Charge PhiP/kwhr		A694950-			-	\$200,000 P	Selective and			90.70040		1		Piesse refe
Transmission System Charge PhP/kwhr 1.447 0.8550 0.0000 0.0000 0.0000 0.0000 0.0000 1.1447 0.8550 0.0000 1.1447 0.8550 0.6550 0 System Loss Charge PhP/kwhr 1.4154	Demand Charge	PhP/kw	A CHARLE	242 U	274.9887	274.9887	274 9887	Acres 1997		274.9887				to VAT ON
System Loss Charge		2124		Call Blad	12.00.00	100 SECTION 1		Transaction in	3397633		To Chicago	0.00000	102:5000	TRANSMISS
Distribution Charge Distribution System Charge PhP/kwh Distribution System Charge Distribution System Charge Distribution System Charge Distribution Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution Distribution PhP/kwh Distribution Distrib					The second secon	The second second second			The second secon	A CONTRACTOR OF THE PARTY OF TH		A CONTRACTOR OF THE PERSON OF		ON below
Demand Charge		PhP/lowhr	1.4154	1,4154	1,4154	1.4154	1,4154	1.4154	1,4154	1,4154	1,4154	1.4154	1.4154	0.000
Distribution System Charge		888U58801+			CONTRACT STATE	98.93.51-007	92/27/2004/04/20			Managharta				
Supply Charges PhP/Cust_Mo. 42,9200 42			ANGERS.	J. W. Paragon	219.6800	219.6800	219.6800	7-1985550	55,700,000	219.6800	4567510.00	1,000,000	70,49	
Retail Customer Charge		PhP/kwhr	0.5782	0.7595	F-Masses	2500000	E13507.00E	0.5782	0.7595	E ESTERNIS CO	0.5782	0.7595	0.7595	
Supply System Charge		12 A 12 B 14 A	10000000	7,100	444.000	1273.00		Service Control	2000	Comme	15-50000000	7 235		
Metaring Charge PhiPMeter/Mo 5,000 35,9400 35,	Long Country & Land Land Country Count		50,500	42.9200	42.9200	42,9200	42.9200	4000000	42.9200	42.9200	40000000	42.9200	42,9200	
Retail Customer Charge		PhP/kwhr	0.6001					0.6001			0.6001			
Metering System Charge		Conference services	987117007	85000000	1450000	00,000,000	/\tag{/\data}	J. White	ACK 566			1000000		
Inter-Class Cross Subsidy Charge	CAPTURE CONTROL OF THE CONTROL OF TH			35.9400	35.9400	35.9400	35.9400		35.9400	35,9400		35,9400		
Universal Charges Missionary Electrification PhP/kwhr 0.1561 0.15					- Adicar	1,550,000	- 30,000		W. 300000	**************************************		25 10 10 10 10		
Missionary Electrification PhP/kwhr 0.1561 0.000 0.0000 <td></td> <td>PhP/kwhr</td> <td>0.0000</td> <td></td>		PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Environmental Charge		- resultation to	Photograph	Vita et a constant	2000	The same of		THE SHAPE IN	contract 1	10000		11.095.00	1000	
Stranded Debts (UC-SD)		14-400-410-410-410-41	PERMIT	CVTC-00000000000000000000000000000000000				A 15-347 TOTAL TO	1000 1000 1000			2012/01/2012		
Stranded Contract Cost (UC-SCC)	Environmental Charge	10,000,000,000,000,000						CONTRACTOR ATTEND			1			
Feed-In Tariff Allowance (FIT-All)	Stranded Debts (UC-SD)		- ST 104 ST 65 A						2012/2012/2019			0.0428		
Lifeline Rate (Discount)/Subsidy	Stranded Contract Cost (UC-SCC)								0,500,000,000,0			0.0000		
Senior Citizen Subsidy Rate		PhP/kwhr	0.0983						0.0983				0.0983	
Member's Contribution on CAPEX PhP/kwhr 0.2904 0.290	Lifeline Rate (Discount)/Subsidy	PhP/kwhr	9.0840					0.0840	0.0840			0.0840		
Power Act Rate Reduction	Senior Citizen Subsidy Rate	PhP/kwhr	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	0.0034	10
Power Cost Adjustment PhP/kwh: 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0	Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	11763500	0.2904	0.2904	
TOTAL ENERGY CHARGES Php/kwhr P 15.1304 P 13.7893 P 12.3748 P 12.3748 P 15.0504 P 13.7893 P 12.3748 P 14.0262 P 13.7893 P 13.7893 P 17.7893 P 17.7	Power Act Rate Reduction									7 7 7 7 7 7 7 7	010751			
TOTAL ENERGY CHARGES Php/kwhr P 15.1304 P 13.7893 P 12.3748 P 12.3748 P 15.0504 P 13.7893 P 12.3748 P 14.0262 P 13.7893 P 13.7893 P 17.7893 P 17.7	Power Cost Adjustment	PhPVkwhr			Company of the Compan	And the second of Published St. Chair	Amount of the Control	and the second s	Company of the Compan	A 1 TO 1 T				
TOTAL DEMAND CHARGE Php/KW P - P - P 494.6687 P494.6687 P - P - P 494.6687 P - P - P - P - P - P - P - P - P - P	TOTAL ENERGY CHARGES	PhP/kwhr	P 15.1304	P 13.7893	P 12.3748	P 12.3748	P 12.3748	P 15.0504	P 13.7893	P 12.3748	P 14.0262	P 13.7893	P 13.7893	
A TOTAL OF THE PROPERTY OF THE		Php/KW	P	P	P 494.6687	P 494.6887	P494.8687	P -	P	P 494.6687	P .	P	P	
	TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P .	P 35.94	P .	
Php/cust/mo, P - P 42.92 P	Description of the special property of		P .	P 42.92	P 42.92	P 42.92	P 42.92	100030	P 42.92	P 42.92	P -	P 42.92	P 42.92	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC.

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by

Noted by :

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst JOEL Q. MATULA Utility Economics Supervisor SHIELA MARIE A. HEYROSA Corplan Manager #Charles And Articles

SYSTEMS LOSS CHARGE METERING SYSTEM CHARGE

FOR BAPA's WITH CHECK METER :

0.2946 P/kWhr 0.3526 P/kWhr

MARGE

08/11/2022 / 1:58 PM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC. (N O C E C O) Kabankalan City, Negros Occidental

August 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS For the Month of August 2022

UNBUNDLED CHARGES				DISCOUNT RATE OF LIFELINE CONSUMERS							
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhr	26	%	15% 20-21 kwhra	10% 22-23 kwhrs	5% 24-25 kwhrs	VAT RATE	
Generation Charges: Generation System Charge Franchise & Benefits to Host Communities Defered Accounting Adjustment (DAA) ICERA Adjustment Charge	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	10.1782 0.0000 0.1009 0.0073	6.1057 0.0000 0.0605 0.0044	6.614 0.000 0.065 0.004	0 0	6322 .0000 .0757 .0055	8.6498 0.0000 0.0858 0.0062	9.1586		0,1200	
Transmission Charges: Demand Charge Transmission System Charge System Loss Charge	PhP/kwhr PhP/kwhr	1.1447	0.6868 0.8492	0.744		8585 0616	0.9730 1.2031	1.0302	1.0875	VAT ON TRANSMISSIO	
Distribution Charges : Demand Charge Distribution System Charge	PhP/kw PhP/kwhr	0.5782	0.3469	0.375		4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges: Retail Customer Charge Supply System Charge	PhP/Cust./Mo. PhP/kwhr	0.6001	0.3601	0.390	0	4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges : Retail Customer Charge Metering System Charge	PhP/Meter/Mq. PhP/kwhr	5.0000 0.4326	3 0000 0.2596	3.2500 0.2812	- 200	7500 3245	4.2500 0.3677	4.5000 0.3893	4.7500 0.4110	9.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr -	0.0000	0.0000	0.0000	0.	0000	0.0000	0.0000	0.0000	0 0000	
Universal Charges : Misssionary Electrification Environmental Charge Stranded Debts (UC-SD) Stranded Contract Cost (UC-SCC) Feed-In Tariff Allowance (FIT-All) Lifeline Rate (Discount)/Subsidy	PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr PhP/kwhr	0.1561 0.0000 0.0428 0.0000 0.0983 0.0840	0.1561 0.0000 0.0428 0.0000 0.0983	0.1561 0.0000 0.0428 0.0000 0.0983	0. 0. 0.	1561 0000 0428 0000 0983	0.1561 0.0000 0.0428 0.0000 0.0983	0.1561 0.0000 0.0428 0.0000 0.0983	0.1561 0.0000 0.0428 0.0000 0.0983		
Senior Citizen Subsidy Rate	PhP/kwhr	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				_				0,0000	
Members Contribution on CAPEX Power Act Rate Reduction Power Cost Adjustment	PhP/kwhr PhP/kwhr PhP/kwhr	0.0034 0.2904 0.0000	0.2904 0.0000	0.2904 0.0000	0.)	2904	0.2904 0.0000	0.2904 0.0000	0.2904 0.0000	0.0000	
TOTAL ENERGY CHARGES TOTAL FIXED CHARGES Note: GENERATION SYSTEM SHADE 1	Php/Kwhr Php/meter/mp.	0.0000 P 15.1304 P 5.00	0.0000 P 9.2608 P 3.00	P 9.9836 P 3.25	P 11.	0000 4292 3.75	7. 10 Street, 404 Carl St. 10	10750170071	0.0000 P 14.3202 P 4.75	710.000	

Note: GENERATION SYSTEM SHARE VATABLE is

0.8583

UC-ME rate is in accordance with ERC Order on Case No. 2009-028-RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by

Noted by:

Approved by

KENNETH MICHAEL G. MARASIGAN Tariff & Statistical Analyst

JOEL Q. MATULA Utility Economics Supervisor

SHIELA MARIE A. HEYROSA Corplan Manager

RAY V. BUSTAMAN General Manager

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE (N O C E C O) Kabankalan City, Negros Occidental

12-MONTH AVERAGE SYSTEM'S LOSS

A LONG TO SELECTION OF THE PARTY OF THE PART	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS
June-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11,03%
May-22	26,121,275	45,771	28,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,514,271	42,265	25,656,536	335,148	29,451,810	1.13%	2007000
March-22	22,674,233	45,852	22,720,085	210.281	25,680,995	2000	12.89%
February-22	20,951,708	52,051	21,003,769	204,266	25.803.993	0.81%	11,53%
January-22	10,615,835	47,735	10,663,570	230,778	- CONTROL (1987)	0.79%	18.60%
December-21	24,837,962	49,793	24,887,755	886,144	16,294,443	1.40%	34.56%
November-21	24,607,163	50.836	24,657,999	2000000	20,296,069	3.27%	-22.62%
October-21	22,988,219	48.073	23,016,292	442,398	28,288,453	1.54%	12.83%
September-21	23,768,555	50,475	0.6000000000000000000000000000000000000	219,638	26,116,388	0.83%	11.87%
August-21	25,349,404	58,408	23,819,030	233,927	26,690,161	0.87%	10.78%
July-21	24,785,630	57,521,015	25,405,812	333,705	29,216,768	1,1356	13.04%
5.50	24,700,030	53,166	24,838,796	262,155	27,827,568	0.93%	10.74%

Prepared by

Checked by:

KENNETH MICHAEL G. MARASIGAN Fanit & Bradiscoal Analyst

JOEL Q. MATULA Utility Economics Supervisor

Noted by

SHIELA MARIE A. HEYROSA Corplan Manager

Approved by :

Note: Energy Sales Column is not of Coop Consumption